

Oil and natural gas extraction data

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 Climate Mitigation Services
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XTO Energy

www.xtoenergy.com Houston

yellow column indicates original reported units **Investor-owned**

Production / Extraction data

Year	Crude Oil & NGL			Natural Gas			Background data	
	Net production	Net production	Net production	Net production	Net production	Net production		
	Million bbl /yr	Million bbl /yr	Million bbl /yr	Billion cf/yr	Billion cf/yr	Billion cf/yr	million bbl /yr	Bcf/yr

- 17 1950
- 18 1951
- 19 1952
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- 69 2002
- 70 2003
- 71 2004
- 72 2005
- 73 2006
- 74 2007
- 75 2008
- 76 2009
- 77 2010

CROSS TIMBERS OIL COMPANY



	Year Ended December 31		
	2009	2008	2007
Total production:			
Gas (Mcf)	855,008,071	697,392,186	532,097,846
Natural gas liquids (Bbls)	7,504,580	5,718,295	4,943,781
Oil (Bbls)	24,198,273	20,505,178	17,172,191
Mcfce	1,045,225,189	854,733,024	664,793,678
Average daily production:			
Gas (Mcf)	2,342,488	1,905,443	1,457,802
Natural gas liquids (Bbls)	20,560	15,624	13,545
Oil (Bbls)	66,297	56,025	47,047
Mcfce	2,863,631	2,335,336	1,821,353

XTO Annual Report 10-K for 2009, page 14.

Production data shifted to ExxonMobil

Acquired by ExxonMobil June 2010

XTO (aka Cross Timbers Oil) founded in 1986

aka Cross Timbers Oil Company (1999)

name change to XTO 2001

Year	XTO Energy thousand bbl /d	XTO Energy million bbl /yr	XTO Energy million cf /d	XTO Energy Bcf/yr	XTO Energy million bbl /yr	XTO Energy Bcf/yr
1994	9.5	3.5	58.2	21.2	OGJ100	OGJ100
1995	9.7	3.5	78.4	28.6	0.2	3.8
1996	9.6	3.5	101.8	37.2	0.2	3.9
1997	11.1	4.1	135.9	49.6	5.8	83.9
1998	15.9	5.8	229.7	83.8	5.1	105.1
1999	17.6	6.4	288.0	105.1	6.4	125.9
2000	17.4	6.3	343.9	125.5	6.6	152.2
2001	18.0	6.6	416.9	152.2	6.6	187.6
2002	18.1	6.6	513.9	187.6	6.6	187.6
2003	19.4	7.1	668.4	244.0	7.1	244.0
2004	30.2	11.0	834.6	304.6	11.1	305.5
2005	49.5	18.1	1,033.1	377.1	18.1	377.1
2006	56.9	20.8	1,186.3	433.0	20.8	433.0
2007	60.6	22.1	1,457.8	532.1	22.1	532.1
2008	71.6	26.2	1,905.4	695.5	26.2	697.4
2009	86.9	31.7	2,243.5	855.0		

Total	na	na	183	na	na	4,232	136	3,251
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Cell: G9

Comment: Rick Heede:

History (wikipedia, en.wikipedia.org/wiki/XTO_Energy, viewed May12):
The company was founded in 1985 as Cross Timbers Oil Company. It changed its name in 2001.
In 2007, it paid Dominion Resources US\$2.5 billion for 1 trillion cubic feet (28×109 m3) of oil and gas reserves in the Rocky Mountains, Texas and southern Louisiana.
In 2008 XTO acquired Hunt Petroleum Corporation for \$4.2 billion.[5] At the end of the second quarter of 2009 XTO Energy became the largest producer of natural gas in the United States.
In 2009, XTO entered into an agreement with ExxonMobil to be acquired for \$31 billion in stock. The deal was approved by XTO's shareholders on June 25, 2010. As a subsidiary of ExxonMobil, the company will be named XTO Energy Incorporated and it will focus on global development and production of unconventional resources.

Cell: D12

Comment: Rick Heede:

Total net worldwide crude oil plus natural gas liquids produced by each company or state-owned enterprise. Where data is available, we list gross production (before royalty production is netted out). More often, however, oil companies report production net of royalty production. Crude production includes natural gas liquids (NGL) unless noted.

Cell: H12

Comment: Rick Heede:

Natural gas is typically reported as dry gas; natural gas liquids are reported under crude oil.
Carbon dioxide is normally removed from the gas flow at the production site (see "Vented Carbon Dioxide").
"SCM/d" = standard cubic meters per day. "cf/d" = cubic feet per day.
Net production typically excludes a number of diverted gas streams. Quantities and fractions vary; ExxonMobil's exclusions are probably typical of the industry: "Net production available for sale quantities are the volumes withdrawn from ... natural gas reserves, excluding royalties and volumes due to others when produced, and excluding gas purchased from others, gas consumed in producing operations, field processing plant losses, volumes used for gas lift, gas injections and cycling operations, quantities flared, and volume shrinkage due to the removal of condensate or natural gas liquids production."
ExxonMobil Corporation (2004) 2003 Financial and Operating Review, www.exxonmobil.com, p. 55.

Cell: D61

Comment: Rick Heede:

Cross Timbers Oil Company (later XTO Energy) Annual Rpt 1996, page 1, reports both crude oil production.

Cell: H61

Comment: Rick Heede:

Cross Timbers Oil Company Annual Rpt 1999, natural gas production in million cf/day.

Cell: D64

Comment: Rick Heede:

Cross Timbers Oil Company (later XTO Energy) Annual Rpt 1999, page 1, reports both NGL and oil production.

Cell: H64

Comment: Rick Heede:

Cross Timbers Oil Company Annual Rpt 1999, natural gas production in million cf/day.

Cell: D67

Comment: Rick Heede:

XTO Energy Annual Rpt 2003, page 2, reports both NGL and oil production. E.g., in 2003 6,463 bbl NGL plus 12,943 bbl crude oil per day.

Cell: H67

Comment: Rick Heede:

XTO Energy Annual Rpt 2003, page 2, natural gas production, million cf/day.

Cell: D71

Comment: Rick Heede:

XTO Energy Annual Rpt 2008, page 8, reports both NGL and oil production. E.g., in 2008 15,600 bbl NGL plus 56,000 bbl crude oil.

Cell: H71

Comment: Rick Heede:

XTO Energy Annual Rpt 2008, page 8, natural gas production, million cf/day.

Cell: H74

Comment: Rick Heede:

XTO Energy Annual Rpt 10-K, page 14.

Cell: D76

Comment: Rick Heede:

XTO AR 2009 pdf report pg 14, daily and annual production reported; values in this table for 2007-2008 consistent with 2009 report